

Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING  
CORPUS CHRISTI, TEXAS 78476

512-884-9004

October 3, 1981

The District Engineer  
U.S. Geological Survey  
2000 Administration Building  
Salt Lake City, UT 84104

Re: APD Federal Lease U-19037  
Grand County, Utah

Gentlemen:

Enclosed in triplicate, are Forms 9-331-C " Application to Drill" for the following proposed test well:

Frank B. Adams No. 2-037  
sw ne 3 - 20s - 23e SLB&M  
Greater Cisco Area  
Grand County, Utah

Attached to the application are the necessary supporting papers as required by NTL-6. The undersigned holds Statewide Drilling Bond No. 72-0130-60-78 on file with your office.

If the enclosed meets with your approval, I would like to arrange for an on-site inspection, if required, as soon as practical.

Thank you for your early attention to this submittal.

Sincerely yours,

*Frank B. Adams*

FBA/g  
encl-

cc: SFEC  
Starnes  
Utah O & G ✓  
Plat of offset acreage attached

*att: MR. MIKE MENDER*

**RECEIVED**  
OCT 08 1981

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒&/or GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Frank B. Adams

## 3. ADDRESS OF OPERATOR

716 Wilson Building

Corpus Christi, TX 78476

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface 500' fsl &amp; 2,440' fwl Section 3

At proposed prod. zone Township 20 South - Range 23 East SLB&M  
Same as above S&SW

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

1 1/2 miles nnw from Cisco, Utah

## 16. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

500'

## 18. NO. OF ACRES IN LEASE

480 acres

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

10 acs. Oil 40 acs (gas)

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

NA

## 19. PROPOSED DEPTH

2,700' Entrada

## 20. ROTARY OR DOUBLE TOOLS

Rotary (air)

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,873' Gr. 4,882' KB

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11-5/8ths	8-5/8ths	26#	160'	40 sx to surface
6 1/4"	4 1/2"	10.5#	2,700'	120 sx + 2% KCL

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MININGDATE: 10/21/81  
BY: [Signature]

Federal Statewide drilling bond No. 72-0130-60-78 (USF&amp;G)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

[Signature]

TITLE

Operator

DATE

October 1, 1981

(This space for Federal or State office use)

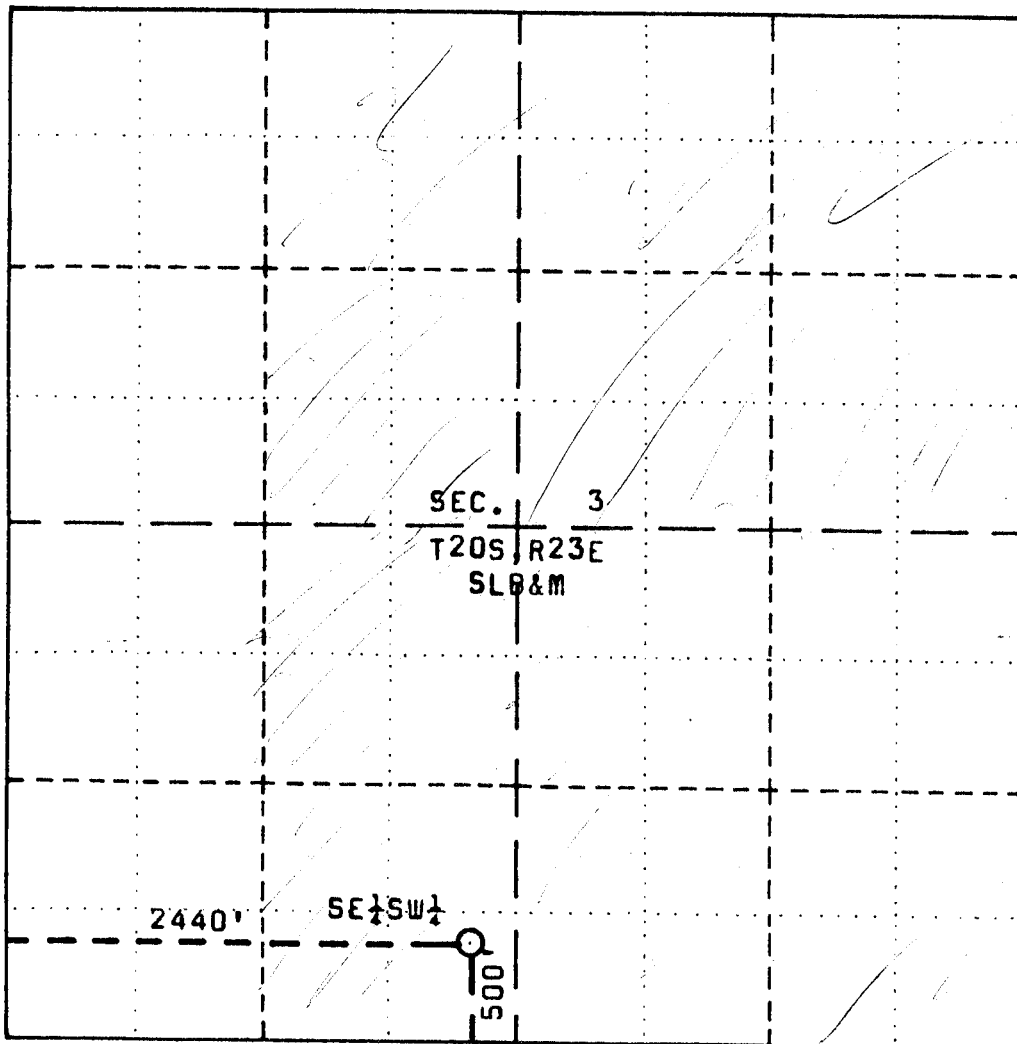
PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



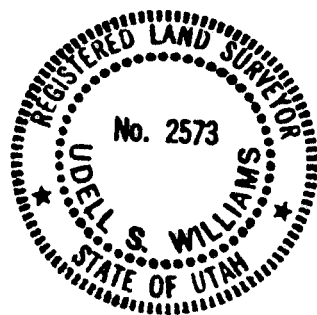
SCALE: 1" = 1000'

FRANK B. ADAMS #2-037

Located North 500 feet from the South boundary and East 2440 feet from the West boundary of Section 3, T20S, R23E, SLB&M.

Elev. 4873

Grand County, Utah



SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*[Signature]*  
UTAH R.L.S. NO. 2573



**UDELL S. WILLIAMS**

751 Rood Avenue  
GRAND JUNCTION, COLORADO 81501

PLAT OF  
PROPOSED LOCATION

FRANK B. ADAMS #2-037  
SE 1/4 SW 1/4 SECTION 3  
T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 9/25/81

DRAWN BY: USW DATE: 9/25/81

## DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah  
SERIAL No.: U-19037

and hereby designates

NAME: Frank B. Adams Oil Properties  
ADDRESS: 716 Wilson Building  
Corpus Christi, TX 78401

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 20 South, Range 23 East, SLM

Section 3: Lots 1, 2, 3, S/2 NE/4,  
SE/4 NW/4, E/2 SW/4, SE/4

Grand County, Utah

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

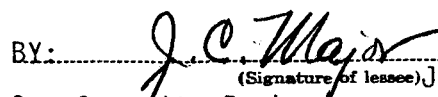
ATTEST:

BY:   
Assistant Secretary

September 28, 1981

(Date)

SANTA FE ENERGY COMPANY

BY:   
(Signature of lessee) J. C. Major-President  
One Security Park  
7200 I-40 West  
Amarillo TX 79106

(Address)

# Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING

CORPUS CHRISTI, TEXAS 78476

512-884-9004

October 1, 1981

## Ten point plan to comply with NTL-6 (Supplement to 9-331 C)

Well Name: Frank B. Adams No. 2-037  
se sw Section 3 - 20s - 23e SLB&M  
Federal Oil & Gas Lease U- 19037  
Grand County, Utah

1. Geological name of surface formation

Mancus shale

2. Estimated tops of important geological markers

Base of Dakota silt	1,834'
Morrison	2,038'
Salt Wash	2,334'
Entrada	2,654'

3. Estimated depth at which water, oil and/ or gas is anticipated

Water - From scattered gravel beds from surface to 100', if any

Oil or gas - any of the geological sections noted above

4. Proposed casing program

See paragraph 23 of 9-331C

5. Pressure control details

a. Rigan BOP 3,000 psi (Hyd closing unit) tested to 1,000 psi after surface pipe is cemented, then daily thereafter

b. Grant rotating head above BOP

c. Full shut-off valve on wellhead and exhaust line, see attached diagram

6. Drilling mud and weight material program

Plans call for air drilling to total depth, adding soap to mist if necessary. If excessive formation water, oil or gas is encountered, the hole will be mudded up with 100 vis. 8.2 to 10# starch base drilling mud with KCL added. Well will then be drilled to total depth. If total depth is reached with air and/or mist, the same mud up program will be followed to condition the hole for logging. Mud will be mixed and ready for use before reaching the Dakota formation, the first prospective pay zone.

7. Auxillary equipment

- a. Demco kelly cocks
- b. Check valve above bit
- c. Visual monitoring of mud system
- d. Sub on rig floor with full opening valve, to be stabbed into drill pipe when kelly is out of the drill string

8. Testing and logging program

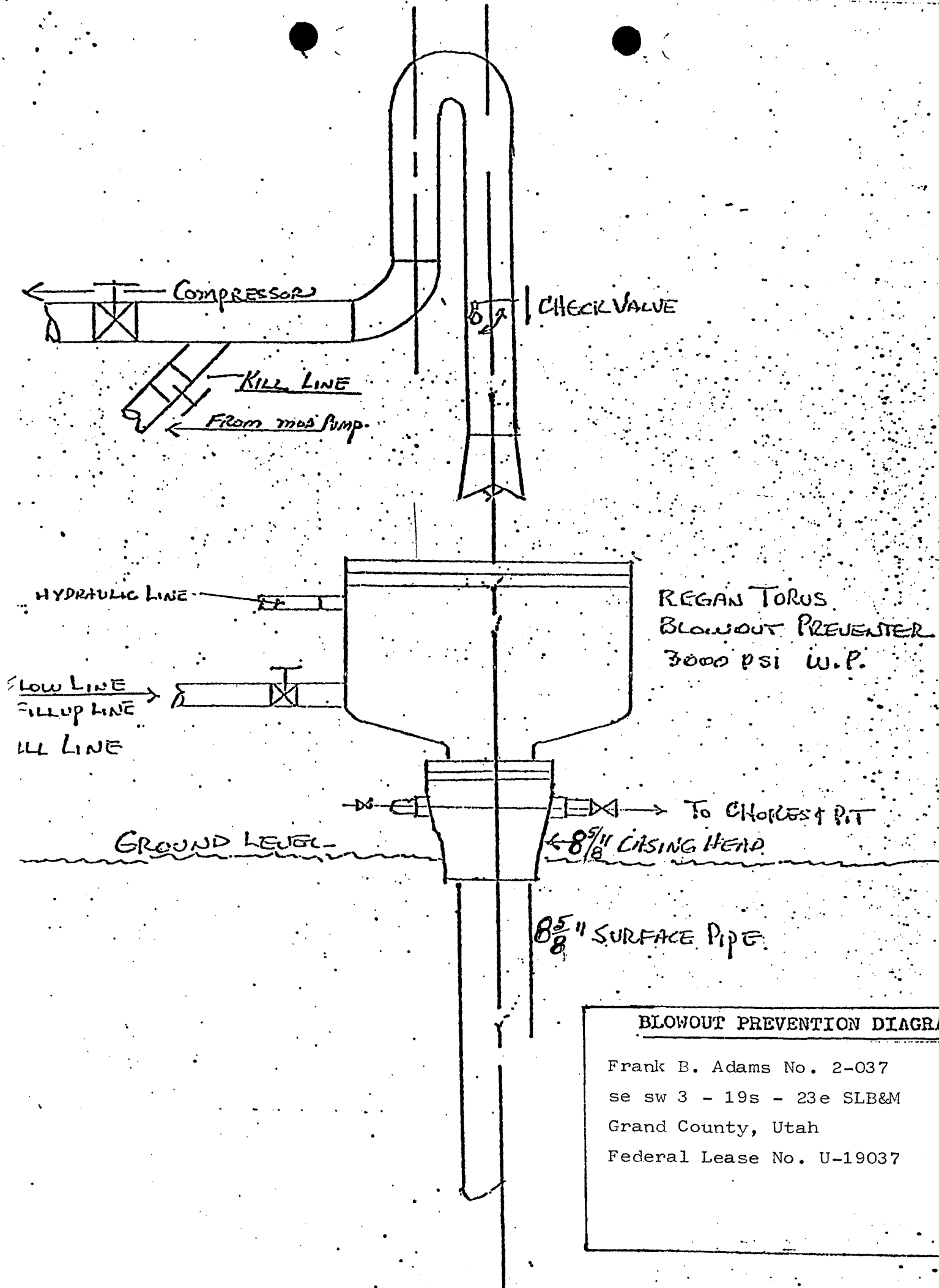
- a. No formation tests anticipated
- b. Cuttings to be examined for hydrocarbon shows
- c. Exhaust line to be equipped with flare to ignite any hydrocarbons as they might occur.
- d. Dual induction and density log to be run to total depth if hole conditions permit.

9. Anticipated abnormal pressures or temperatures

No abnormal conditions expected - estimated bottom hole pressure for are is about 35% of total depth, i.e. @ 3,000' a bottom hole pressure of 1,050# could be expected, the surface pressure would be less.

10. Anticipated starting date and duration of operations

On or about December 15, 1981  
Once drilling is commenced, the entire operation will be completed within two weeks.



# BLOWOUT PREVENTION DIAGRAM

Frank B. Adams No. 2-037  
 se sw 3 - 19s - 23e SLB&M  
 Grand County, Utah  
 Federal Lease No. U-19037

# Frank B. Adams

OIL OPERATOR

716 WILSON BUILDING

CORPUS CHRISTI, TEXAS 78476

512-884-9004

October 1, 1981

## Surface Use Plan (NTL-6)

Well name: Frank B. Adams No. 2-037  
se sw 3-20s-23e SLB&M  
Grand County, Utah  
Federal Lease No. U-19037

### 1. Existing roads

A. Proposed location shown on attached plats (Exhibits "A" & "B")

Frank B. Adams No. 2-037 Federal is located approximately 12½ miles nnw of Cisco, Utah and can be reached by taking the first (east) Cisco exit on I-70, thence about 5 miles out the Cisco Springs road, there is an access road leading off to the northeast. Follow that road about 1½ miles to the location.

C. The roads mentioned above are color-coded on Exhibits A & B and the access road from the Pease 1-A gas well to the location is center flagged.

D. The No. 2-037 is classified as a development well.

E. Roads within a one mile radius of this location are shown on the attached Exhibits.

F. No improvements needed to existing roads up to the Pease 1-A since they are in daily use. There are no bridges.

### 2. Planned access road

The access road will start at the Pease 1-A and continue nne about 1,300' to the location. No grade is necessary and no turnout will be required. The pad is on level ground and the access raod is to graded about 3" in native soil. The road will be about 12' wide plus about 4' on either side for the bladed soil. No gates or fences exist and the proposed road is center flagged. See Exhibit "B".

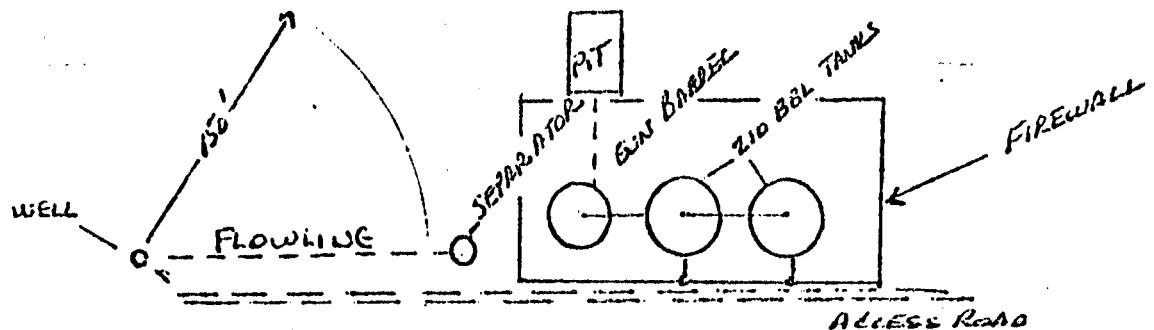
### 3. Location of existing wells

Exhibit "B" shows the wells within one mile of the proposed location. Most of the wells shown have ceased producing. There are no disposal wells, injection wells or shut-in wells within the one mile radius, nor are there any water wells within the same radius.

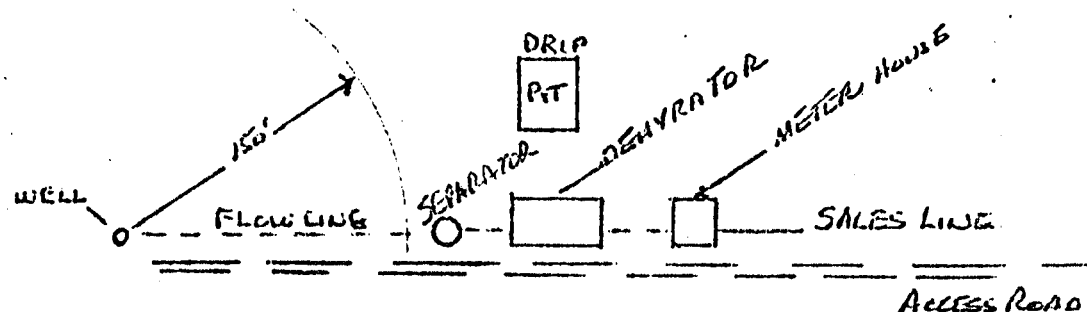


4. Location of existing and/or proposed facilities

- A. Operator does not own or control any facilities within a one mile radius of the proposed location.
- B. In the event of oil production, a producing facility as shown below will be constructed on the edge of the pad. Tanks will be welded 210 barrel steel storage tanks, connected by a catwalk. Oil produced will be removed by tank truck. A fire wall around the battery will be designed to contain the total volume of all storage within the fire walls plus 25%. All surface equipment will be painted "Desert Tan" to conform with BLM requirements.



In the event of gas production, producing facilities will consist of a separator, dehydrator, meter house and sales line. A typical set up is shown below:



This surface equipment will also be painted "Desert Tan" and any pits on both the oil or gas facilities will be fenced to turn livestock common to the area

- C. Rehabilitation of all disturbed areas no longer needed after operations are completed, will be restored to a smooth contour and all debris will be cleaned up. Pits will be back filled and leveled after drilling operations are concluded. The area will be stabilized with reseeded during October or November

5. Location and type of water supply

- A. Water to be used for the drilling of this well will be obtained from a slump in a creek bed located on fee land owned by Frank Spadafora of Montrose, Colorado. This slump is located in the se corner of Section 30 - 18s - 24e, Grand County, Utah
- B. Water will be picked up by 80 barrel water trucks and transported over the Sulphur Canyon road to the location. The slump is next to this road. Since this test is to be air drilled, the water needs will not exceed 250 to 300 barrels. An agreement has been reached with Mr. Spadafora to supply the water for this operation. He may be contacted at 303-249-9745 in Montrose for confirmation.
- C. There are no plans to drill a water well on location.

6. Source of construction material

- A. No construction materials, such as, sand, gravel and soil will be required other than the native soil found in place on the location.
- B. No Federal or Indian lands will be source of construction material, if any are needed.
- C. In the event of production, a gravel pad will be used under the tank battery. Such gravel will be hauled to location by private contractor.
- D. Does not apply since no materials will be from Federal or Indian lands.

7. Methods of handling waste disposal

- 1. Cuttings: Cuttings from air drilling will be exhausted into a pit at the end of the exhaust line. Dust will be controlled by injecting a mist into the exhaust line. After operations are completed, the pit will be back filled and leveled. The head of the pit will be at least 100' from wellhead.
- 2. Drilling fluids: To be contained in two 10' x 20' steel mud tanks. A reserve pit will be prepared to contain any excess flow from the well during drilling, cementing and completion. The pit will be back filled after operations are complete, except a pit that might be needed in connection with the production of oil and/or gas. Any pits not back filled will be fenced.
- 3. Produced fluids: Oil will be properly stored in tanks erected for that purpose and any water will be diverted into a pit and deposited as required by the amount of water involved. NTL-2B will be used as a guide for disposal of fluids/
- 4. Sewerage : A chemical toilet will be provided on location for use by personnel.

5. Garbage and other waste material: A 10' x 10' x 6' trash pit will be constructed and enclosed by small mesh wire for use trash burn pit. Also empty steel drums will be on location to contain loose trash before burning in pit.
6. Wellsite clean up: Wellsite and pad will be properly cleaned up and restored to a smooth contour when operations are completed and rig moved off location. This clean up will occur within 30 days after the pad is vacated. Only that part of the pad required for production facilities will be kept in use. In the event of a dryhole, only the required dryhole marker will remain.

8. Ancillary facilities

No field camp or air strip will be required for this operation.

9. Wellsite layout

A plat on a scale of 1" = 50' is attached as Exhibit "C"

1. Cross-section of drill pad not shown since the rise in elevation is slight and no cuts or fills are required.
2. Location of the mud tanks, exhaust & reserve pit, burn pit, pipe racks, living facilities and soil stockpile are shown on attached Exhibit "C".
3. Rig orientation, parking areas and access road is also shown on Exhibit "C"
4. Pits shown are unlined.

10. Plans to restore surface

1. Upon completion, the part of the pad not needed to produce the well will be restored, including back filling and leveling of the pits, replacement of top soil, waste disposed of and spoils material segregated, if required. The pad will then be contoured to its original contours.
2. If the well is abandoned, the pad and access road will be ripped, leveled, rehabilitated and revegetated during the month of October or November.
3. Any remaining pits will be fenced and maintained after location is cleared, in the event of production.
4. If there is any oil on the pits, it will either be removed by truck or covered and the pit flagged on the surface.
5. Completion of the rehabilitation operations will occur during the month of October or November, weather permitting.

11. Other information

1. This location is situated on the plains below the Bookcliffs and the surface is Mancus shale with scattered clumps of greasewood and wild grasses. There are no pronounced geological features in the area.
2. The surface is owned by the BLM and is often leased as winter grazing land to local sheepmen. There are no other surface use activities on the involved land.
3. The nearest water is that source mentioned in Paragraph 5, Page 2 of the Surface use plan. The nearest occupied dwellings belong to Emmet Elizando at Harly Dome to the East.

To my knowledge there are no archeological, historical or cultural sites in the immediate area.

12. Operator's representative

Frank B. Adams  
716 Wilson Building  
Corpus Christi, TX 78476

M. L. Oldham  
P. O. Box 1101  
Fruita, CO 81521

512-884-9004

303-858-3481

13. I hereby certify that I have inspected the proposed drillsite and access roads; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Frank B. Adams and his contractors and subcontractors in conformity with this plan and the terms and conditions of approval.

  
Frank B. Adams

**\*\* FILE NOTATIONS \*\***

DATE: October 15, 1981

OPERATOR: Frank B Adams

WELL NO: Federal No. 2-037

Location: Sec. 3 T. 20S R. 23E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30864

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: OK as per order issued in case 102-146

Administrative Aide: OK as Per Order Below,

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 102-16B, 9-26-79

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation fed

Plotted on Map ☐

Approval Letter Written ☐

Hot Line ☐

P.I. ☐

October 20, 1981

Frank B. Adams  
716 Wilson Bldg.  
Corpus Christi, Tx. 78476

RE: Well No. Federal #2-037,  
Sec.3, T.20S, R.23 E,  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B, dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30864.

Sincerely

DIVISION OF OIL, GAS AND MINING

*Cleon B. Feight*

Cleon B. Feight  
Director

CBF/db  
CC: USGS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. U-19037	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> &/or GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Frank B. Adams			7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 716 Wilson Building Corpus Christi, TX 78476			8. FARM OR LEASE NAME Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 500' fsl & 2,440' fwl Section 3 Township 20 South - Range 23 East SLR&M At proposed prod. zone Same as above			9. WELL NO. No. 2-037	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12 1/2 miles nnw from Cisco, Utah			10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 500'			11. SEC. T. R., M., OR BLM. AND SURVEY OR AREA Nos-23e SLR&M	
16. NO. OF ACRES IN LEASE 480 acres			12. COUNTY OR PARISH Grand	
17. NO. OF ACRES ASSIGNED TO THIS WELL 10 acs (oil) 40 acs (gas)			13. STATE Utah	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NA			19. PROPOSED DEPTH 2,700' Entrada	
20. ROTARY OR CABLE TOOLS Rotary (air)			21. APPROX. DATE WORK WILL START* December 15, 1981	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 4,873' Gr. 4,882' KB			22. APPROX. DATE WORK WILL START*	
23. PROPOSED CASING AND CEMENTING PROGRAM				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11-5/8ths	8-5/8ths	26#	160'	40 sx to surface
6 1/2"	4 1/2"	10.5#	700'	120 sx + 20 KCL

RECEIVED  
DEC 17 1981  
DIVISION OF  
OIL, GAS & MINING

Federal Statewide drilling bond No. 72-0130-60-78 (USF 80)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Frank B. Adams TITLE Operator DATE October 1, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

E. W. Guynn  
District Oil & Gas Supervisor

CONDITIONS OF APPROVAL, IF ANY:

DEC 16 1981

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

8 state OGC

United States Department of the Interior  
Geological Survey  
2000 Administration Bldg.  
1745 West 1700 South  
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Frank B. Adams  
Project Type Oil and Gas Well - Wildcat  
Project Location 500' FSL & 2440' FWL - Sec. 3, T. 20S, R. 23E  
Well No. 2-037 Lease No. U-19037  
Date Project Submitted October 6, 1981

FIELD INSPECTION

Date October 29, 1981

Field Inspection  
Participants

Craig Hansen - USGS, Vernal

Elmer Duncan - BLM, Moab

Kevin Cleary - BLM, Moab

Barney Oldham - Frank Adams

Related Environmental Documents: \_\_\_\_\_

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

12-10-81

Date Prepared

Craig Hansen  
Environmental Scientist

I concur

DEC 15 1981

Date

E. W. Gwynn  
District Supervisor

FOR E. W. GYNN  
DISTRICT OIL & GAS SUPERVISOR

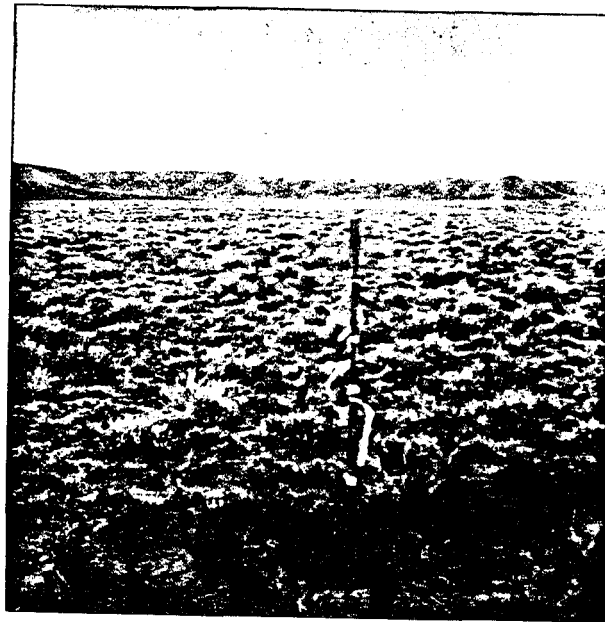


CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety	B/m 12-10-81 /						2	10-29-81 2/4/6	
Unique charac- teristics	-						2	2/4/6	
Environmentally controversial	/						2	2/4/6	
Uncertain and unknown risks	/						2	2/4/6	
Establishes precedents							2	2/4/6	
Cumulatively significant							2	2/4/6	
National Register historic places	/							2	
Endangered/ threatened species	/								
Violate Federal, State, local, tribal law	/								

RECOMMENDED STIPULATIONS FOR FRANK B. ADAMS WELL #2-037:

1. Production facilities will be painted a tan color to blend in with the natural surroundings.
2. All production facilities will be bermed and load valves inside of berm.
3. A small berm will be placed on the north edge of the location to reduce erosion to the location.
4. Trash cages will be used instead of burn pits.
5. The operator will adhere to BLM surface stipulations.



*Frank Adams  
# 2-037 North.*



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

IN REPLY REFER TO

3109  
U-19037  
(U-068)

DEC 04 1981

## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 1037  
Vernal, Utah 84078

From: Area Manager, Grand

Subject: Frank B. Adams (APD)  
Well #2-037  
SE $\frac{1}{4}$ SW $\frac{1}{4}$  Sec. 3, T. 20 S., R. 23 E., SLB&M  
Grand County, Utah

On October 29, 1981, a representative from this office met with Cody Hansen, USGS, and M. L. Oldhan agent of Frank B. Adams for an inspection of the above referenced location. Subject to the attached conditions, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Frank B. Adams.

ACTING

Enclosures (4)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors-Production Facilities  
4-Class III Road Survey & Design



Company: Frank B. Adams  
Well: 2-037  
Section 3, T. 20 S., R. 23 E.

ADDITIONS TO THE MULTIPPOINT  
SURFACE USE PLAN  
AND  
RECLAMATION PROCEDURES

CONSTRUCTION:

1. The operator or his contractor will contact the Grand Resource Area Office in Moab, Utah (phone (801) 259-6111) 48 hours prior to beginning any work on public land.
2. The dirt contractor will be furnished with an approved copy of the surface use plan and any additional BLM stipulations prior to any work.
3. Use of water from sources such as wells, springs, streams or stock ponds for activities associated with this well will be approved, prior to use, by the agency or individual holding the water right.
4. If subsurface cultural material is exposed during construction, work in that spot will stop immediately and the Grand Resource Area Office will be contacted. All employees working in the area will be informed by the operator that they will be subject to prosecution if they are caught disturbing archaeological sites or picking up artifacts. Salvage or excavation of identified archaeological sites will only be done if damage occurs.
5. Improvement to the existing road will be necessary. The total disturbed width allowed will be 24 feet. The allowable travel surface will be 18 feet.

New road construction will be limited to an allowable travel surface width of 16 feet. For construction design and survey refer to Class III road standards attachment. New access on lease will be 16 foot travel surface and 22 feet maximum disturbance, at least a three inch center crown, and low water crossings at each drainage crossing.

Topsoil will be saved and windrowed along the east side of the road.

Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

Surfaceing material will not be placed on the access road or location without prior BLM approval.

6. The top 12 inches of soil material will be removed from the location and stockpiled separate on the northeast and northwest corners of the location. Topsoil along the access will be reserved in place.
7. The reserve pit will be lined with commercial bentonite or plastic sufficient to prevent seepage. Keyway. The reserve pit banks will be 1.5 to 2.0 feet above pad and constructed in eight (8) inch lifts, machinery compacted, and sufficiently wide for equipment to pass over.
8. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as the drilling is completed. The fence will be kept in good repair while the pit is drying. The fence will be 36 inch high woven wire with two (2) strands of barbed wire along the top for support.

### Rehabilitation

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the trash cage. Non-burnable debris will be hauled to a local town dump site.
2. The operator or his contractor will contact the Grand Resource Area BLM office in Moab, Utah, phone (801) 259-6111, 48 hours prior to starting rehabilitation work that involves earthmoving equipment and upon completion of restoration measures.
3. Before any dirt work to restore the location takes place, the reserve pit must be completely dry and any trash (barrels, metal etc.) it contains must be removed from public lands.
4. All disturbed areas will be recontoured to blend as nearly as possible with the surrounding area.
5. The stockpiled topsoil will be evenly distributed over the disturbed area.
6. All disturbed areas will be scarified with the contour to a depth of 6 inches. Do not smooth pads out, leave a roughened surface.
7. Seed will be (broadcast/drilled) at a time to be specified by the BLM with the enclosed seed prescription. When broadcast seeding, a harrow or some such implement will be dragged over the seeded area to assure seed cover. Broadcast seed will be applied at two (2) times the pounds per acre shown on the attached seed mixture.
8. After seeding is complete the stockpiled trees will be scattered evenly over the disturbed areas and walked down with a dozer. The access will be blocked to prevent any vehicle use.

## Production

1. The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed in the methods described in the rehabilitation section. Any remaining stockpile of topsoil will be seeded in place using the prescribed seed mixture.
2. All above-ground production facilities will be painted using the attached suggested colors.
3. The access will be to the design of a Class III road.
4. If oil is produced and storage tanks placed on the pad, a three foot berm will be placed around the tanks to contain their gallonage plus 25 percent.

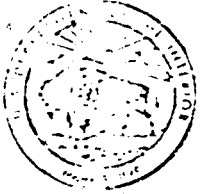
The loading valves will be kept on the inside of the berm.

# SEED MIXTURE

<u>SPECIES</u>		<u>RATE</u>
Grasses		lbs/acre
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinea	Globemallow	1
Shrubs		
Atriplex confertifolia	Shadscale	1
Ceretoides lanata	Winter fat	<u>1</u>
		5

Broadcast seed will be applied at two times the above pounds per acre.  
Seeding will be done in the fall of the year (Oct. - Dec.).





# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

## SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

### Cisco Desert and Flats below the Bookcliffs:

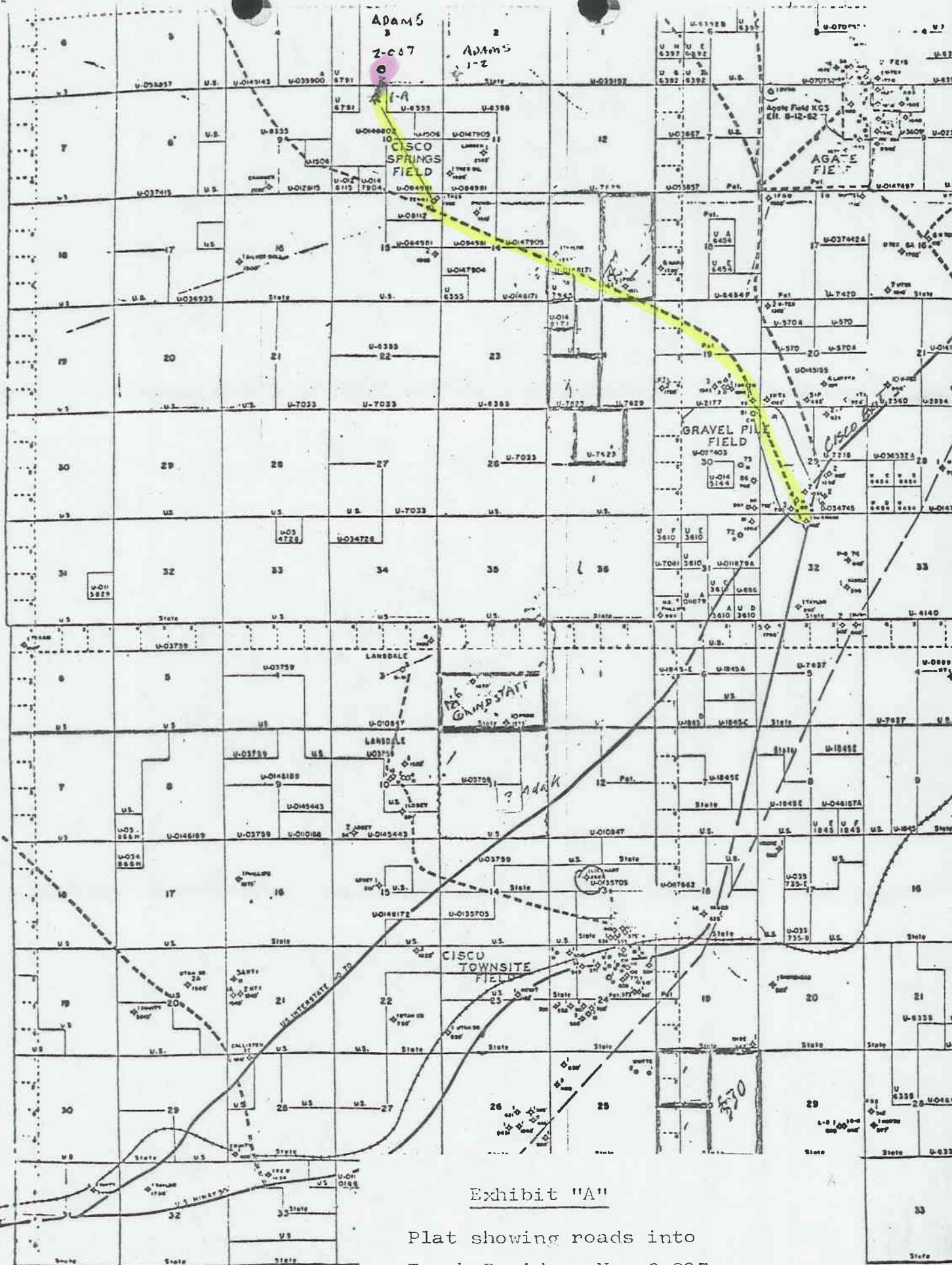
Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

### Bookcliffs Region:

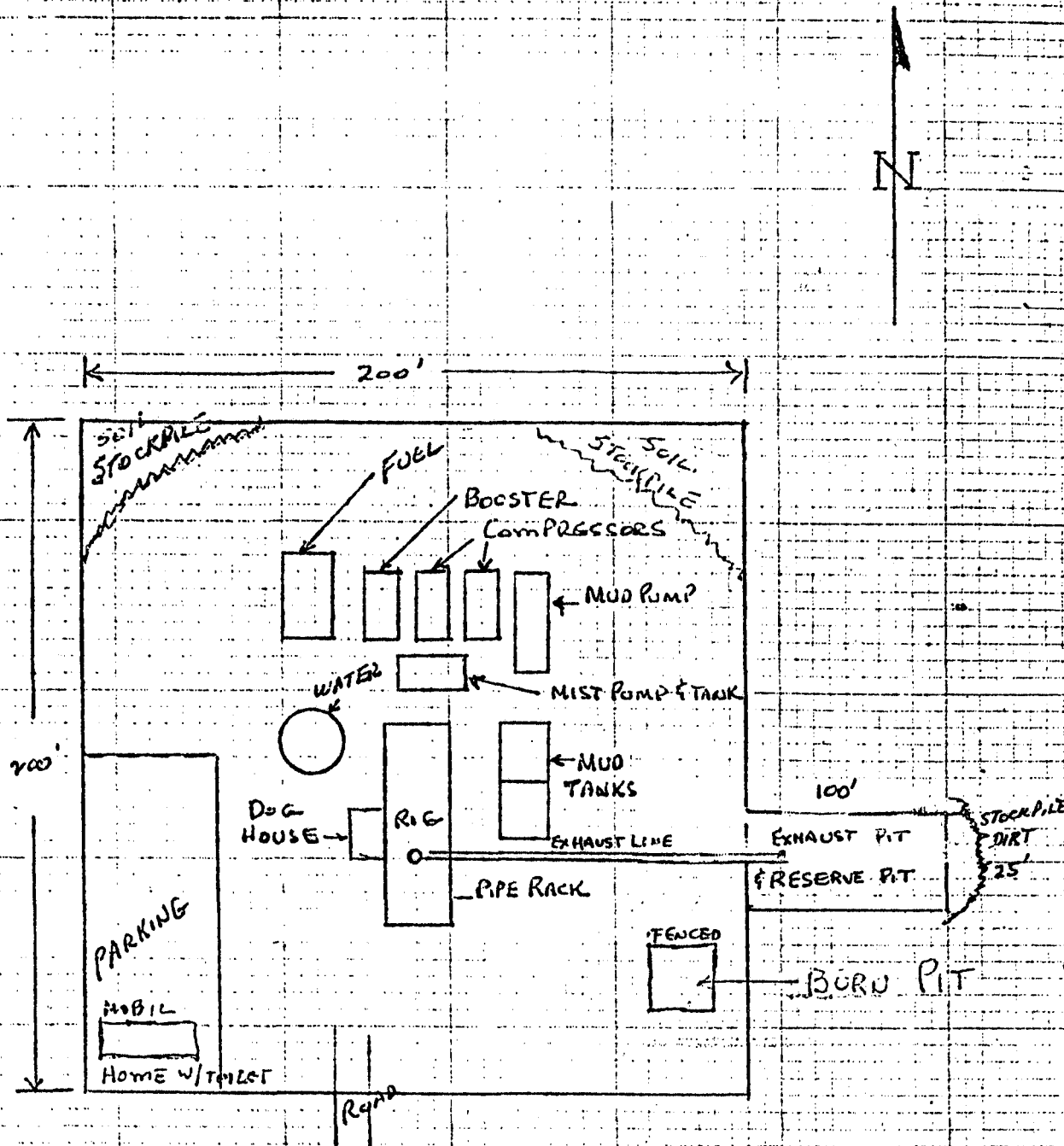
Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

Y  
21  
S



Plat showing roads into  
Frank B. Adams No. 2-037  
Grand County, Utah Scale 1"= 8,000'



Drilling Rig Layout

Starnier Drilling Co. Rig No. 3  
 Box 1868  
 Grand Junction, CO 81501

Scale 1" = 50'

Exhibit "C"

Adams No. 2-037

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

NAME OF COMPANY: Frank Adams

WELL NAME: Federal #2-037

SECTION SESW 3 TOWNSHIP 20 S RANGE 23 E COUNTY Grand

DRILLING CONTRACTOR Layton Exploration

RIG # 7

SPUDDED: DATE 5-28-82

TIME 9:50 AM

How Rotary

DRILLING WILL COMMENCE

REPORTED BY Frank Adams

TELEPHONE # 512-884-9004

DATE 5-28-82 SIGNED CBF

NOTICE OF SPUD

Company: FRANK B. ADAMS

Caller: FRANK B. ADAMS

Phone: \_\_\_\_\_

Well Number: #2-037

Location: SESW 3-20S-23E

County: GRAND State: UTAH

Lease Number: U-19037

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 5-28-82 12:00 P.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 9 1/2" hole

Rotary Rig Name & Number: \_\_\_\_\_

Approximate Date Rotary Moves In: \_\_\_\_\_

FOLLOW WITH SUNDRY NOTICE

Call Received By: Kim

Date: 5-28-82 9:50 A.M.

**RECEIVED**  
JUN 1 1982  
DIVISION OF  
OIL, GAS & MINING

RECEIVED  
JUN 05 1987

FRANK B. ADAMS  
OIL OPERATOR  
718 WILSON BUILDING  
CORPUS CHRISTI, TEXAS 78476  
512-884-9004

May 28, 1987

DIVISION OF  
OIL, GAS & MINING

Utah State Tax Commission  
Property Tax Division  
160 East Third South  
Salt Lake City, Utah 84134

Gentlemen:

Please be advised that effective June 1, 1987 the property rendered by me (a copy of Annual Return enclosed) has been conveyed in its entirety to: Mountain States Petroleum, Inc.  
47 West 200 South - Suite 520  
Salt Lake City, UT 84101


→ 533-0216  
LEWISON (PRES)

Mountain States will be responsible for the payment of 1987 taxes, so should be billed accordingly.

This transfer ends my ownership of producing property in Utah.

I would appreciate your acknowledgement of this information.

Sincerely yours,

  
Frank B. Adams

cc: Donna C. Loveridge, County Treasurer of Grand County  
125 East Center St.  
Moab, UT 84532



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. ● (801-538-5340)

PRD717611002

DOGM 56-64-21  
an equal opportunity employee

AK

Page 1 of 1

# MONTHLY OIL AND GAS PRODUCTION REPORT

**Operator name and address:**

• ADAMS, FRANK B.  
718 WILSON BUILDING  
CORPUS CHRISTI TX  
ATTN: FRANK B. ADAMS

78476

RECEIVED  
JUN 22 1987

# DIVISION OF OIL, GAS & MINING

Utah Account No. N0020

Report Period (Month/Year) 5 / 87

Amended Report ☐

Well Name			Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location			Oil (BBL)	Gas (MSCF)	Water (BBL)
FEDERAL 2-037							
4301930864	00250 20S 23E	3	MRSN	31	86	237m	0
FEDERAL 3-037							
4301930992	00250 20S 23E	3	MRSN	0	0	0	0
FEDERAL 7-037							
4301931015	00250 20S 23E	3	DKTA	2	0	6m	0
STATE #2-7							
4301931176	06277 20S 23E	2	DKTA	31	0	457m	0
			FINAL REPORT FROM: Frank B. Adams, Operator				
			Both properties conveyed to:				
			Mountain States Petroleum, Inc. (801-533-0216)				
			47 West 200 South - Suite 520				
			Salt Lake City, UT 84101				
			Effective date @ 7AM June 1, 1987				
TOTAL					86	700	0

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date June 19, 1987

Frank B. Adams  
Authorized signature

Frank B. Adams

Telephone 512-884-9004

PLEASE COMPLETE FORMS IN BLACK INK

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**  
 4241 STATE OFFICE BUILDING  
 SALT LAKE CITY, UTAH 84114  
 533-5771

ML-22604  
 State Lease No. ML-27970  
 Federal Lease No. U-6355B & U-2634  
~~U-19037~~  
 Fee & Pat. Chris Jouffas

### REPORT OF OPERATIONS AND WELL STATUS REPORT

STATE Utah COUNTY Grand FIELD/LEASE Greater Cisco Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
June, 19 82

Agent's Address 718 Wilson Building  
Corpus Christi, Texas, 78476

Company Frank B. Adams

Signed Frank B. Adams

Title Operator

Phone No. (512) 884-9004

Sec. and X of X	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	API NUMBER/REMARKS (If drilling, depth; if shut down, cau- date and result of test for gasoline content of gas)
22 se se	20s	21e	1	30	285.41	38	None	None	None	43-019-30684
22 ne se	20s	21e	2	30	50.00	38	1,229m	None	None	43-019-30664
36 ne ne	20s	21e	1	30	-0-	n/a	566m	None	None	43-019-30806
2 se se	20s	23e	2	30	161.63	31	None	None	None	43-019-30514
2 se se	20s	23e	5	0	-0-		None	None	None	43-019-30580 SI for wi
9 se ne	20s	23e	1	30	18.43	30	None	None	None	43-019-30115
9 ne ne	20s	23e	3	0	-0-		None	None	None	43-019-30123 TA
20 sw sw	19s	23e	2	30	-0-	n/a	752m	None	None	43-019-30808
3 <del>se sw</del>	<del>20s</del>	<del>23e</del>	<del>3</del>	<del>10</del>	<del>677.79</del>	<del>38</del>	<del>None</del>	<del>None</del>	<del>None</del>	<del>43-019-30864</del> # FED 2-037
33 se se	19s	24e	1	0	Spud 2-8-82	TD 2-21-82	4 1/2" to	1845'		43-019-30868
					Locations Permitted					
4 sw se	19s	24e	1	Location						43-019-30865
11 sw sw	19s	24e	1	Location						43-019-30866

# FED 2-037 is permitted as oil/gas - initial production 79 BOPD  
 3 MCF  
 however, no gas production, therefore spacing for  
 requested development wells # 3-037, 4-037, 5-037, 6-037,  
 7-037, 8-037 given approval one at a time for oil  
 well spacing instead of gas well spacing  
 Apr 8-18-82

#### GAS: (MCF)

Sold 2,547m  
 Flared/Vented None  
 Used On/Off Lease None

#### OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 601.40  
 Produced during month 1,193.26  
 Sold during month 981.24  
 Unavoidably lost None  
 Reason: \_\_\_\_\_  
 On hand at end of month 212.20

**DRILLING/PRODUCING WELLS:** This report must be filed on or before the sixteenth day of the succeeding month following production for each well. Where a well is temporarily shut-in, a negative report must be filed. **THIS REPORT MUST BE FILED IN DUPLICATE.**

Note: The API number must be listed on each well.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Frank B. Adams #2-037 Federal

Operator: Frank B. Adams

Address: 718 Wilson Building  
Corpus Christi, Texas, 78476

Contractor: Layton Exploration Rig #7

Address: Grand Junction, Colorado

Location SE 1/4 SW 1/4; Sec. 3 T. 20 N, R. 23 E; Grand County.  
W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. 0'	- 2,037'	Dusting to 2036' where free oil was encountered.	
2.		Started misting and no formation water was de-	
3.		tected to total depth of 2,467'.	
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Base Mancos 1,792'; Dakota Top 1,815'; Cedar Mtn 1,924'; Morrison 2,068'; Saltwash 2,288'

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Frank B. Adams						5. LEASE DESIGNATION AND SERIAL NO. U-19037	
3. ADDRESS OF OPERATOR 718 Wilson Bldg., Corpus Christi, Texas, 78476						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 500 FSL & 2,440' FWL - Sec 3-20S-23E, SLB&M (SE SW)  At top prod. interval reported below  At total depth Same as above						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-019-30864						8. FARM OR LEASE NAME Federal	
DATE ISSUED 12-16-81						9. WELL NO. #2-037	
15. DATE SPUDDED 5-28-82						10. FIELD AND POOL, OR WILDCAT Greater Cisco Area	
16. DATE T.D. REACHED 6-3-82						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SE SW 3-20S-23E, SLB&M	
17. DATE COMPL. (Ready to prod.) 6-21-82						12. COUNTY OR PARISH Grand	
18. ZONATIONS (DF, REB, RT, GR, ETC.)* KB						13. STATE Utah	
19. ELEV. CASINGHEAD 4,875'						20. TOTAL DEPTH, MD & TVD 2,467'	
21. PLUG, BACK T.D., MD & TVD						22. IF MULTIPLE COMPLEMENTS, HOW MANY*	
23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2,038' - 44' (Morrison)						24. WAS DIRECTIONAL SURVEY MADE No	
25. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction & CDL-N (Welex)						26. WAS WELL CORED No	
27. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7 7/8"		26#		136'		9 5/8"	
4 1/2"		10.5#		2,400'		6 1/4"	
28. CEMENTING RECORD							
82 sbs to surface (Fleet)				AMOUNT PULLED			
142 sxs + 2% KCL (Western)				None			
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 3/8"		2,052'		No			
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
2,038' - 44' (KB)				w/4/ft - 15 Gr. Casing Gun (Triple Nickel)			
33.* PRODUCTION							
DATE FIRST PRODUCTION 6-21-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 6-30-82		HOURS TESTED 24		CHOKE SIZE 15/64"		PROD'N. FOR TEST PERIOD 78.75	
FLOW. TUBING PRESS. 180#		CASING PRESSURE 280#		CALCULATED 24-HOUR RATE 78.75		GAS—MCF. 2.76	
						WATER—BBL. 0	
						OIL GRAVITY-API (CORR.) 40.5°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) n/a						TEST WITNESSED BY Hart C. Gleason, P.E.	
35. LIST OF ATTACHMENTS Electric Logs mailed direct to State & USGS by Welex							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Frank B. Adams</u>				TITLE <u>Operator</u>		DATE <u>7-6-82</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

STATE

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Mancus	Surface	1,792'			
Dakota	1,815'	1,924'			
Cedar Mtn	1,924'	2,068'			
Morrison	2,068'	2,288'			
Saltwash	2,288'	2,467' *			
		= Total Depth			



355 West North Temple, 3rd Floor, Suite 350, Salt Lake City, UT 84180-1203. • (801) 538-5340

Five Zone. Frank shipped out oil in  
late May ✓

DOGM 56-64-21  
portunity employer

Page 1 of 1

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ADAMS, FRANK B.  
718 WILSON BUILDING  
CORPUS CHRISTI TX  
ATTN: FRANK B. ADAMS

78476

RECEIVED  
MAY 16 1987

DIVISION OF  
OIL, GAS & MINING

Utah Account No. N0020

Report Period (Month/Year) 6 / 87

Amended Report ☐[illegible]

Comments (attach separate sheet if necessary) computer shows Δ of ops - 110020 (Fr. Adams)  
+ 113255 (1st Zon) eff 4-1-88 - all 4 wells

\_\_\_\_\_ have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

thorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK

COMPANY: Mountain States Petroleum UT ACCOUNT #        SUSPENSE DATE: 8-21-87  
(Frank B Adams)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: Lawson

CONTACT TELEPHONE NO.: 533-0214 (LOCAL)

SUBJECT: Change of operator for Frank B Adams (W0020) wells  
Frank reported a change of operator to Mountain States, but  
they said they were only interest owners, and that  
First Zone Production (Dean Christensen) would be  
the operator. (277-0801)  
(Use attachments if necessary)

RESULTS: Lawson advised that all 4 wells were SI for June & July, and  
he said he would come to the office with new operator  
information next week. I told him we would make  
the June & July report.  
(Use attachments if necessary)

CONTACTED BY: V. J. [Signature]

DATE: 8-11-87

2/23/89

Wells permitted, drilled, completed, and operated by Frank Adams

May 1987 prod. reports shows note from Frank Adams stating:  
"Final Report from Frank Adams. Properties conveyed  
to Mountain States Petroleum effective June 1, 1987"

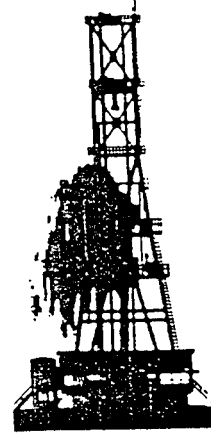
Aug 1987 telecon between Norm & Lewison of mt. States  
states: "Mountain States claimed to be only interest owners  
and that 1st Zone would be operator. Lew said  
he would come in 'next week' with new operator  
information

Nov 1987 prod. reports started coming in (still showing  
Frank Adams as operator) signed by Jake Harouny  
(of 1st Zone)

DTS / *[signature]*

# PETRO - X CORPORATION

970 East 3300 South Suite #9  
Salt Lake City, Utah 84106  
Telephone: 801-467-7171



BUREAU OF LAND MANAGEMENT  
MOAB DISTRICT OFFICE  
P. O. BOX 970  
MOAB, UTAH 84532

JANUARY 4, 1991

RE: CHANGE OF OPERATOR


GENTLEMEN:

YOUR OFFICE IS HERewith NOTIFIED THAT PETRO-X CORPORATION IS TAKING OVER AS THE OPERATOR FOR ALL OF THE PROPERTIES HERETOFORE OPERATED BY FIRST ZONE PRODUCTION.

A LIST OF THE LEASES AND WELLS IS HERewith ATTACHED. THIS DOCUMENT WAS GENERATED BY THE UTAH STATE OFFICE.

ADDITIONALLY, YOUR OFFICE IS DIRECTED TO CONTACT MS. IRENE J. ANDERSON, LAND LAW EXAMINER, AT THE UTAH STATE OFFICE, 539-4108 OR FTS 581-4108, CONCERNING THE BONDING OF PETRO-X CORPORATION.

SINCERELY,

  
R. GARRY CARLSON  
PRESIDENT

CC: FIRST ZONE PRODUCTION, INC.  
CCCO  
UTAH STATE OFFICE

RECEIVED

MAR 11 1991

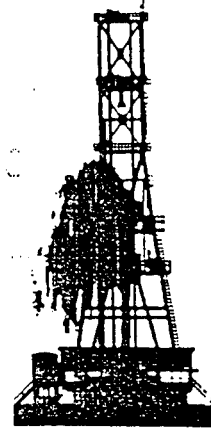
DIVISION OF  
OIL GAS & MINING

# PETRO - X CORPORATION

970 East 3300 South Suite #9

Salt Lake City, Utah 84106

Telephone: 801-467-7171



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
UTAH STATE OFFICE  
324 SOUTH STATE STREET  
SUITE 301  
SALT LAKE CITY, UTAH 84111-1203

ATTN: MS. IRENE J. ANDERSON  
LAND LAW EXAMINER

JANUARY 4, 1991

RE: SELF CERTIFICATION

GENTLEMEN:

BE ADVISED THAT INsofar AS PETRO-X CORPORATION IS CONCERNED, PETRO-X CORPORATION WILL PERFORM OPERATIONS ON THE WELLS AND THE LEASES CONVEYED IN ACCORDANCE WITH THE TERMS AND CONDITIONS AS SET FORTH ON THE FEDERAL LEASES INVOLVED.

THE BOND COVERAGE FOR THESE WELLS WILL BE PROVIDED FOR BY A \$25,000.00 CASH BOND ON FILE WITH THE UTAH STATE OFFICE, WHICH WILL HOLD THE AFOREMENTIONED OPERATOR AND BOND LIABLE UNDER THE PROVISIONS OF 43 CFR 3106. 7-2 FOR THOSE CONTINUING RESPONSIBILITIES AND OPERATIONS.

RESPECTFULLY SUBMITTED,

PETRO-X CORPORATION

BY:

  
R. GARRY CARLSON  
PRESIDENT

ATTEST:

  
DEAN H. CHRISTENSEN, SECRETARY

CC: VERNAL DISTRICT  
MOAB DISTRICT  
FIRST ZONE PRODUCTION, INC

**RECEIVED**

MAR 11 1991

DIVISION OF  
OIL GAS & MINING



3104  
(U-942)

JAN 14 1991

DECISION

Petro-X Corporation : \$25,000 Statewide  
970 East 3300 South, S-9 : Oil and Gas Bond  
Salt Lake City, Utah 84106 :

Statewide Personal Cash Bond Accepted  
First Zone Production's \$25,000 Personal Bond Terminated

On January 7, 1991, the Moab and Vernal Districts approved a change of operator from First Zone Production to Petro-X Corporation (Petro-X) on all leases operated by First Zone Production.

First Zone Production has authorized this office to transfer the cash proceeds from its bond to Petro-X as soon as the change of operator is approved. This change was approved January 7, 1991, a proper bond form has been filed by Petro-X, and the bond is accepted effective January 7, 1991.

The funds will be retained in a suspense account until all terms and conditions of the leases have been fulfilled or until satisfactory replacement bond coverage has been accepted.

The bond constitutes coverage of all operations conducted by or on behalf of Petro-X on Federal oil and gas leases in the State of Utah where Petro-X has interest in, and/or responsibility for operations on, leases issued under the authority of any of the Acts cited on the bond form. Please note that Federal leases do not include Indian leases.

The period of liability on First Zone Production's bond is terminated effective January 7, 1991.

/s/ ROBERT LOPEZ

Chief, Minerals  
Adjudication Section

cc: All District Offices  
U-920 (Al McKee)

Moab District  
P. O. Box 970  
Moab, Utah 84532

eff. 1/24/91  
JAN 24 1991

3152  
(U-03759\*FZP)  
(U-15952A)  
(U-19037)  
(U-20563A)  
(U-22683)  
(U-31262)  
(U-31738) ✓  
(U-39499\*FZP)  
(U-42223\*FZP)  
(U-5791)  
(U-065)

Mr. R. Garry Carlson  
Petro-X Corporation  
970 East 3300 South, Suite 5  
Salt Lake City, Utah 84105

Re: Change of Operator from First Zone Production, Inc. to Petro-X Corporation

Dear Mr. Carlson:

We have reviewed your request to assume operatorship of all Moab District wells held by First Zone Production, Inc. The BLM, Utah State Office has advised us that a bond in the name of Petro-X has been accepted. We have no objection to this request, and we offer this letter as our approval.

If you should have any questions, please call Eric Jones at (801) 259-5111.

Sincerely yours,

/S/ WILLIAM C. STRINGER

Assistant District Manager,  
Mineral Resources

cc:  
U-063  
U-942

bcc:  
Wang Maintenance, Freudiger (delete)

EJones:py 1/23/91 Wang #2897f

**RECEIVED**

**MAR 08 1991**

**DIVISION OF  
OIL GAS & MINING**

UTU42601

1

P+A

27S

24E

15

NWNW

Petro-X Corp Approved 1/24/91

FIRST ZONE PROD

Ambra to FZ  
4-1-88

<del>UTU42223</del>	<del>43-019-31142</del>	3-1	GSI	20S	23E	3	SWSW
UTU42223*FZP	43-019-31142	9-6	GSI	20S	23E	9	NESW
	43-019-31085	9-5	GSI	20S	23E	9	SWNW
UTU39499*FZP	43-019-30513	1	GSI	20S	21E	27	NENE
UTU31738	43-019-31037	1-3	GSI	20S	21E	1	SWSW
	43-019-30603	1-2	GSI	20S	21E	1	NWSE
	43-019-30516	1-1	POW	20S	21E	1	SESW
UTU31262	43-019-31258	9-3	TA <sup>DPL?</sup>	21S	23E	9	SENW
	43-019-31201	9-2A	GSI	21S	23E	9	SENE
UTU22683	43-019-30151	18	PGW	20S	23E	31	NWSE
UTU20563A	43-019-31025	4-1	TA	21S	23E	4	SWSW
UTU19037	43-019-31015	7	GSI	20S	23E	3	SWSE
	43-019-30992	3	OSI	20S	23E	3	SESW
POW	43-019-30864	2	POW	20S	23E	3	SESW
UTU16962A	43-019-31284	22-3	DRG	21S	23E	22	SENW
	43-019-31262	22-1-OS	POW	21S	23E	22	SENW
		22-1 Hm to 22-1-OS	OSI	21S	23E	22	SENW
	43-019-31283	22-2	DPL	21S	23E	22	SENW
UTU03759*FZP	43-019-30159	22	GSI	21S	23E	11	SWNW
	43-019-30325	JV-7A	P+A	21S	23E	5	NWNE
	43-019-30141	JV-10	PGW	21S	23E	5	NWNW
43-019-20416		JV-8A	PGW	21S	23E	4	NWNE
43-019-30127		JV-5	GSI	21S	23E	10	NWNW

RECEIVED

MAR 1 1 1991

FI FNE CORP

UTU44320

DIVISION OF  
OIL GAS & MINING

UTU18125

UTU16172

1-8

14-27

1-34

GSI

GSI

GSI

21S

17S

15S

07E

08E

09E

8

27

34

NENE

SESW

NENE

FOSSIL FUELS INC

UTU49928

1-4

P+A

20S

7E

4

SENW

Routing:	
1-	<u>LCR</u>
2-	<u>DTG TS</u>
3-	<u>VLC</u>
4-	<u>RJF</u>
5-	<u>RWM</u>
6-	<u>LCR</u>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-24-91)

TO (new operator) PETRO-X CORPORATION  
(address) 1709 S. WEST TEMPLE  
SALT LAKE CITY, UT 84115  
DEAN CHRISTENSEN  
phone (801) 467-7171  
account no. N 0715

FROM (former operator) FIRST ZONE PRODUCTION, INC.  
(address) 1709 S. WEST TEMPLE  
SALT LAKE CITY, UT 84115  
DEAN CHRISTENSEN  
phone (801) 467-7171  
account no. N 3255

Well(s) (attach additional page if needed):

**\*\* SEE ATTACHED \*\***

Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

# OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Btm Approval)*
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Btm Approval)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_.
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-18-91)*
- See 6. Cardex file has been updated for each well listed above.
- See 7. Well file labels have been updated for each well listed above.
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-18-91)*
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) No (If entity assignments were changed, attach copies of Form 5, Entity Action Form).
2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_.  
Today's date \_\_\_\_\_ 19\_\_\_\_. If yes, division response was made by letter  
*for* dated \_\_\_\_\_ 19\_\_\_\_.

## STATE INTEREST OWNER NOTIFICATION RESPONSIBILITY

1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.  
*Sent 3-21-91*

## RECORDING

1. All attachments to this form have been microfilmed. Date: March 26 1991.

## INDEXING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

## REMARKS

910312 Bbm approved eff. 1-24-91. (see attached)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

U-19037

7. Indian Allottee or Tribe Name

N/A

8. Unit or Communitization Agreement

N/A

9. Well Name and Number

Federal 2-037

10. API Well Number

4301930992

11. Field and Pool, or Wildcat

Greater Cisco Area

# SUNDRY NOTICES AND REPORTS ON WELLS

Use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT— for such proposals

1. Type of Well

☒ Oil Well☐ Gas Well☐ Other (specify)

2. Name of Operator

Petro-X Corporation

3. Address of Operator

1709 South West Temple, SLC, UT 84115

4. Telephone Number

467-7171

5. Location of Well

Footage

QQ, Sec. T., R., M. : Sec. 3 T20S, R23E

County : Grand

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

## SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | <u>Annual Status Report</u>                   |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This report is being filed to fulfill Utah Admin R-615-8-10 for annual status reports. The above named well is shut-in because it needs to be worked over.

RECEIVED

FEB 18 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

Dionadesher

Title

Admin Asst.

Date

2-14-92

(Use Only)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**FFB-19037**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**PETRO-X CORPORATION**

3. Address and Telephone No.

**P. O. BOX 520205, SIC, UT 84152-0205 467-7171**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**500 FSL, 2440 FWL, SECTION 3, T20S, R23E**

Well Name and No.

**FFB-19037**

9. API Well No.

**635019-130864**

10. Field and Pool, or Exploratory Area

**DIVISION OF OIL GAS & MINING**  
**GRAND, UT**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**OPERATOR INTENDS TO PERFORATE Jsw (2302-2316) 2ND Rd (1858-1870). OPERATOR MAY STIMULATE THE ZONES WITH A HYDRAULIC FRAC UTILIZING DIESEL, LEASE OIL, OR KCL. ALL ZONES IN WELL WILL BE CO-MINGLED.**

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: **8-11-93**

BY: **[Signature]**

14. I hereby certify that the foregoing is true and correct

Signed **[Signature]** Title **PRESIDENT** Date **8/6/93**

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**UTU-19037**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

**FED 2-037**

9. API Well No.

**43-019-30864**

10. Field and Pool, or Exploratory Area

**GR CISCO**

11. County or Parish, State

**GRAND, UT**

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**SATURN RESOURCES, INC.**

3. Address and Telephone No.

**2021 WESTRIDGE, PLANO, TEXAS 75075 214-516-0246**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**500 FSL, 2440 FWL, SECTION 3, T20S, R23E**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other *Change of Plans*  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

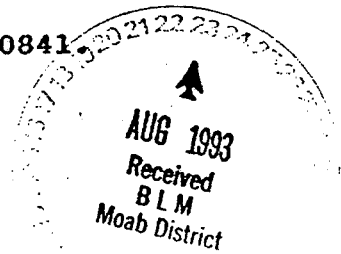
SATURN RESOURCES, INC., ASSUMES THE RESPONSIBILITIES AS OPERATOR OF WELL NUMBERS 2-037, 3-037 AND 7-037, LEASE NUMBER UTU-19037, LOCATED IN SECTION 3, T20S, R23E, GRAND COUNTY, UTAH, AND IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR ALL OPERATIONS CONDUCTED ON THESE LEASED LANDS.

BOND COVERAGE IS PROVIDED BY BOND NUMBER UT-0841.

**RECEIVED**

SEP 01 1993

DIVISION OF  
OIL, GAS & MINING



14. I hereby certify that the foregoing is true and correct

Signed

Title

**PRESIDENT**

Date

**8/12/93**

(This space for Federal or State office use)

**Associate District Manager**

Approved by

Title

Date

**8/25/93**

Conditions of approval, if any:

**CONDITIONS OF APPROVAL ATTACHED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side



Saturn Resources Corporation  
Well No. 2-037, 3-037, 7-037  
Sec. 3, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-19037

*Fed 3-037*  
*43-019-30992*

*Fed 7-037*  
*43-019-31015*

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0841 (Principle - Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☒ OTHER:

2. Name of Operator: PETRO-X CORPORATION

3. Address and Telephone Number: P. O. BOX 520205, SLC, UT 84152-0205 467-7171

4. Location of Well

Footages:

QQ, Sec., T., R., M.:

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

9. API Well Number:

10. Field and Pool, or Wildcat:

GR CISCO

County: GRAND

State: UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☐ Other CHANGE OF OPERATOR

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment \* ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PETRO-X CORPORATION IS NO LONGER THE OPERATOR FOR THE  
FOLLOWING SIX (6) WELLS WHICH ARE DESIGNATED AS FOLLOWS:

MUSTANG 3-1	API # 43-019-31128	Sec. 2, T20S, R23E
ADAMS 2-027	API # 43-019-30864	Sec 3, T20S, R23E
ADAMS 3-037	API # 43-019-30992	Sec 3, T20S, R23E
ADAMS 7-037	API # 43-019-31015	Sec 3, T20S, R23E
INLAND FUELS 9-6	API # 43-019-31142	Sec 9, T20S, R23E
INLAND FUELS 9-5	API # 43-019-31085	Sec 9, T20S, R23E

SATURN RESOURCES CORP HAS ASSUMED OPERATIONAL CONTROL OF THESE  
WELLS AS OF 16 AUGUST, 1993

13.

Name & Signature: Dean A. Christ

Title:

PRESIDENT

Date:

3/4/93

(This space for State use only)

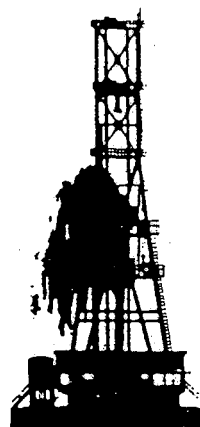
# PETRO-X CORPORATION

P.O. Box 520205  
Salt Lake City, Utah 84152-0205  
Telephone: 801-467-7171  
Fax: 467-7193

RECEIVED

SEP 08 1993

DIVISION OF  
OIL, GAS & MINING



DIVISION OF OIL, GAS, AND MINING  
350 WEST NORTH TEMPLE, S-355  
SALT LAKE CITY, UTAH 84180-1203

ATTN: MS. VICKIE CARNEY  
PRODUCTION RECORDS

AUGUST 24, 1993

RE: CHANGE OF OPERATOR  
NOTICE

DEAR VICKIE:

ATTACHED PLEASE FIND THE MONTHLY OIL AND GAS PRODUCTION REPORTS AND THE MONTHLY DISPOSITION REPORTS FOR PETRO-X CORPORATION AND CCCo.

PLEASE NOTE THE FOLLOWING WELLS HAVE BEEN TRANSFERRED TO DIFFERENT OPERATORS, AND THE APPROPRIATE NOTICES HAVE BEEN FILED WITH THE BUREAU OF LAND MANAGEMENT, MOAB DISTRICT, AND VERNAL DISTRICTS. THESE CHANGES ARE AS FOLLOWS:

OPERATOR	WELL NAME	API NUMBER
-----		
SATURN RESOURCES CORP.	MUSTANG 3-1	43-019-31128
	FEDERAL 2-037	43-019-30864
	FEDERAL 3-037	43-019-30992
	FEDERAL 7-037	43-019-31015
	INLAND FUELS 9-5	43-019-31085
	INLAND FUELS 9-6	43-019-31142
-----		
MAR/REG OIL COMPANY	BULL CANYON 1-1	43-019-30566
	BULL CANYON 1-3	43-019-31037
	STATE 2-20-21-2	43-019-30699
	BULL CANYON 1-2	43-019-30603
	FEDERAL 5-21	43-047-31341
	FEDERAL 2-20	43-047-31275
BRENNEN	FEDERAL 15-8	43-047-31272
-----		
AMBRA OIL AND GAS COMPANY	TUMBLEWEED #1	43-019-30513

PAGE 2  
CHANGE OF OPERATOR

THANK YOU FOR YOUR ASSISTANCE WITH THESE CHANGES FOR NEXT  
MONTHS REPORTS.

SINCERELY,

A handwritten signature in cursive script, appearing to read "Dean H. Christensen", written in dark ink.

DEAN H. CHRISTENSEN  
PRESIDENT

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-LEG	7-SJ
2-DTP	8-FILE
3-VLC	
4-RJE	
5-LEG	
6-PL	

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-16-93)

TO (new operator) <u>SATURN RESOURCES CORP.</u>	FROM (former operator) <u>PETRO-X CORPORATION</u>
(address) <u>960 BELFORD AVE STE 1A</u>	(address) <u>PO BOX 520205</u>
<u>GRAND JUNCTION, CO 81501</u>	<u>SALT LAKE CITY, UT 84152</u>
<u>R. LYNN DEMPSEY, VP</u>	<u>DEAN CHRISTENSEN</u>
phone <u>( 303 ) 243-8418</u>	phone <u>( 801 ) 467-7171</u>
account no. <u>N 1090</u>	account no. <u>N 0715</u>

Well(s) (attach additional page if needed):

Name: <u>FEDERAL 2-037/MRSN</u>	API: <u>43-019-30864</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 3-037/MRSN</u>	API: <u>43-019-30992</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>FEDERAL 7-037/DKTA</u>	API: <u>43-019-31015</u>	Entity: <u>250</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-19037</u>
Name: <u>INLAND FUELS 9-6/MRSN</u>	API: <u>43-019-31142</u>	Entity: <u>8218</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>INLAND FUELS 9-5/MRSN</u>	API: <u>43-019-31085</u>	Entity: <u>8218</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-42223</u>
Name: <u>MUSTANG 3-1/MRSN</u>	API: <u>43-019-31128</u>	Entity: <u>9860</u>	Sec <u>3</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U-6791</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Reg. 9-3-93) (Rec'd 9-8-93)*
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 9-1-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(9-10-93)*
- Sec 6. Cardex file has been updated for each well listed above. *(9-10-93)*
- Sec 7. Well file labels have been updated for each well listed above. *(9-10-93)*
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(9-10-93)*
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).

N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

See / N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.

   2. A copy of this form has been placed in the new and former operators' bond files.

   3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

See / JS / 9-16-93 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.

See 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

✓ 1. All attachments to this form have been microfilmed. Date: 10-6-93 1993

## FILING

See 1. Copies of all attachments to this form have been filed in each well file.

See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930916 Bfm/Mcab Approved 8-25-93.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

See Attached List.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

See Attached

9. API Well No.

See Attached

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

SUBMIT IN TRIPLICATE - Other Instructions on reverse side 2-18

1. Type of Well

☒ Oil Wells ☒ Gas Wells ☒ Other Right-of-Ways

2. Name of Operator

Falcon Energy, LLC

3a. Address

4103 So. 500 W. Salt Lake City, Utah 84123

3b. Phone No. (include area code)

801-269-0701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached List

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Change of Operator

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Change of Operator

Effective 11/29/2000

Falcon Energy, LLC is taking over operations of the attached list of wells and rights-of-way.

Falcon Energy, LLC is responsible under the terms and conditions of the leases for operations conducted on the leased lands or rights-of-way or portions thereof.

Bond coverage for the wells will be provided by BLM Bond No. UT1049

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Douglas H. Powell

Title

Manager

Signature

Douglas H. Powell

Date

12-6-00

DIVISION OF

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

OIL, GAS AND MINING

Approved by

William H. Hargis

Title

Assistant Field Manager

Date

2/2/01

Office

Division of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

CONDITIONS OF APPROVAL ATTACHED

TRUSTEE'S DEED AND BILL OF SALE

This indenture, made this 29th day of November, 2000, between Janice D. Loyd as Trustee appointed for Saturn Resources, Inc., debtor in case number BK-97-15213-BH and Ray Lynn Dempsey, debtor in case number BK-99-16587-BH in the United States Bankruptcy Court for the Western District of Oklahoma, parties of the first part and Falcon Energy, L.L.C., 4103 S. 500 West, Salt Lake City, Utah, 84123, party of the second part, and pursuant to Rule 6004 of the Federal Rules of Bankruptcy Procedure authorize the execution of this document.

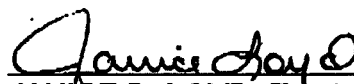
NOW THEREFORE, know ye that I, Janice D. Loyd, Trustee, by virtue of the power and authority in me vested, as aforesaid, and in consideration of the sum of Ten Dollars (\$10.00) and other valuable consideration, to me in hand paid, the receipt of which is hereby acknowledged, do hereby quit claim, grant, bargain, sell and convey unto the said party of the second part all my right, title, interest, estate and every claim and demand, both at law and equity, in and to the following described property, free and clear of the known liens and encumbrances, to-wit:

See Exhibit "A" attached

together with all and singular tenements, hereditaments and appurtenances thereunto belonging.

To have and to hold the said above described premises unto party of the second part, its successors and assigns forever, so that neither Janice D. Loyd, Trustee, said party of the first part nor any person in her name or on her behalf, shall or will hereafter claim or demand any right or title to the said premises or any part thereof; that they and everyone of them shall by these presents be excluded and forever barred.

IN WITNESS WHEREOF, the party of the first part has hereunto set her hand and seal this 29th day of November, 2000.

  
JANICE D. LOYD, Trustee,  
and only as Trustee, of the  
Estate of Saturn Resources, Inc.  
BK-97-15213-BH and Ray Lynn  
Dempsey, BK-99-16587-BH

BELLINGHAM, COLLINS &  
Loyd, P.C.  
2050 Oklahoma Tower  
210 Park Avenue  
Oklahoma City, Okla.  
73102

RECEIVED

FEB 08 2001

DIVISION OF  
OIL, GAS AND MINING



STATE OF OKLAHOMA

) SS:

COUNTY OF OKLAHOMA

On this 29th day of November, 2000, before me the undersigned notary public in and for the county and state aforesaid, personally appeared Janice D. Loyd, Trustee to me known to be the identical person who signed the name of the maker thereof to the within and foregoing instrument, as trustee of the estates of Saturn Resources, Inc., case number BK-97-15213-BH and Ray Lynn Dempsey, case number BK-99-16587-BH, and acknowledged to me that she executed the same as her free and voluntary act for the use and purposes therein set forth.

Given under my hand and seal the day and year first above written.

Shirley Theising  
Notary Public

My Commission Expires:

5-16-01

Falcon Energy, LLC  
Well Nos: List Attached  
Leases: List Attached  
Grand County, Utah

#### CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the attached list of wells and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

Falcon Energy, LLC is already recognized as the operator of wells 9-3, 9-5 and 9-6 on lease UTU42223.

Falcon is already recognized as the operator of well 9-1, which is located on lease UTU75536; not UTU44440 as referenced on the attached list. Lease UTU75536 was created effective August 1, 1996, by segregation out of lease UTU44440, and is held by Great West Natural Gas of Grand Junction, Colorado.

Pursuant to a conversation between representatives of Falcon Energy, LLC and BLM, Falcon also assumes operations of well M6-130 on lease UTU58207.

The transfer of all rights-of-way will be addressed separately, and are not included in this approval.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. Lease Serial No.

U-19037

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

2-037

2. Name of Operator

FALCON ENERGY, LLC

9. API Well No.

43-019-30864

3a. Address

North Salt Lake, Utah

3b. Phone No. (include area code)

(801) 936-2222

10. Field and Pool, or Exploratory Area  
CISCO SPRINGS

4. Location of Well

20S 23E 3SE SW

11. County or Parish, State

GRAND COUNTY, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATE

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (start)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandon Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temp. Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation

The purpose of this sundry notice is to notify the BLM of a change of operator on the above described well from First-  
~~Zone Production, Inc.~~ to Falcon Energy, LLC.  
Saturn Resources

BLM Bond # UT1049

Effective: 11/20/00

RECEIVED  
MOAB FIELD OFFICE  
2001 APR 23 P 1:21  
DEPT OF THE INTERIOR  
BUREAU OF LAND MGMT

14. I hereby certify that the following is true and correct

Name **Douglas H. Powelson**

Title **Manager**

Signature

*Douglas H. Powelson*

Date **April 18, 2001**

APR 27 2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

DIVISION OF  
OIL, GAS AND MINING

Approved by

*William H. ...*

Title

Assistant Field Manager,  
Division of Resources

Date

4/24/01

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject land which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

cc: WDDG:m

CONDITIONS OF APPROVAL ATTACHED

Falcon Energy, LLC  
Well No. 2-037  
Sec. 3, T. 20 S., R. 23 E.  
Lease UTU19037  
Grand County, Utah

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, LLC is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT1049 (Principal - Falcon Energy, LLC) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

**RECEIVED**

APR 27 2001

DIVISION OF  
OIL, GAS AND MINING

## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS
2. CDW	✓	5- <del>ST</del> LP 6/25
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **11-20-2000**

<b>FROM:</b> (Old Operator):
SATURN RESOURCES CORPORATION
Address: P. O. BOX 372
SPRINGBORO, OH 45066
Phone: 1-(937)-438-3243
Account N1090

<b>TO:</b> ( New Operator):
FALCON ENERGY LLC
Address: 55 SOUTH HIGHWAY 89
NORTH SALT LAKE, UT 84054
Phone: 1-(801)-936-2222
Account N6710

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 7-037	43-019-31015	250	03-20S-23E	FEDERAL	OW	S
FEDERAL 2-037	43-019-30864	250	03-20S-23E	FEDERAL	OW	S

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: SEE COMMENTS SECTION
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/27/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/30/2001
- Is the new operator registered in the State of Utah: YES Business Number: 2022926-0160
- If **NO**, the operator was contacted on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 04/24/2001
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Change of Operator</u>		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Running Foxes Petroleum, Inc. <u>N2195</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7060 B South Tucson CITY Centennial STATE CO ZIP 80112 PHONE NUMBER: (720) 377-0923		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		8. WELL NAME and NUMBER:
		9. API NUMBER:
		10. FIELD AND POOL, OR WILDCAT:
		COUNTY: Grand
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>May 15, 2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT) <u>Neil D. Sharp</u>	TITLE <u>Geologist</u>
SIGNATURE <u>Neil D. Sharp</u>	DATE <u>05/23/06</u>

(This space for State use only)

APPROVED 12/14/2006

(5/2000) Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED  
MAY 31 2006

DIV. OF OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **RUNNING FOXES PETROLEUM, INC.**

3a. Address  
**7060 B SO. TUCSON WAY CENTENNIAL, CO. 80112**

3b. Phone No. (include area code)  
**303-617-7242**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE SW SEC. 3 T20S - R23E**

5. Lease Serial No.  
**UTU19037**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Federal 2-037**

9. API Well No.

**43019 - 30864**

10. Field and Pool, or Exploratory Area  
**CISCO SPRINGS**

11. County or Parish, State

**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**RUNNING FOXES PETROLEUM, INC. IS TAKING OVER OPERATIONS OF THE ABOVE CAPTIONED WELL(S).**

**RUNNING FOXES PETROLEUM, INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000207.**

**EFFECTIVE DATE: 5/15/2006**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**GREG SIMONDS**

Title **V.P. OPERATIONS**

Signature

Date

**05/30/2006**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources  
Moab Field Office  
Office

Date

**6/12/06**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**JUN 19 2006**

**CONDITIONS OF APPROVAL ATTACHED**  
DIVISION OF OIL, GAS & MINING

Running Foxes Petroleum, Inc.  
Well Nos. 2-037, 3-037, 7-037  
Section 3, T20S, R23E  
Lease UTU19037  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Running Foxes Petroleum, Inc. is considered to be the operator of the above wells effective May 15, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000207 (Principal – Running Foxes Petroleum, Inc.) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER Change of Operator

2. NAME OF OPERATOR:  
Falcon Energy LLC

3. ADDRESS OF OPERATOR:  
1383 Bridal Path Court CITY Fruita STATE CO ZIP 81521

PHONE NUMBER:  
(970) 234-8095

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

9. API NUMBER:

10. FIELD AND POOL, OR WILDCAT:

COUNTY: Grand

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>5/15/2006</u>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This is to inform the State of Utah that there will be a change of operator from Falcon Energy LLC to Running Foxes Petroleum, Inc. for the attached well list. The BLM issued bond number is UTB-000207 and the bond was accepted on May 15, 2006. All wells and leases are on Federal Land and all operations have been deemed as satisfactory at this point. If there are any questions or information needed please contact our office and all inquiries will be addressed.

NAME (PLEASE PRINT)

Wayne Stant

TITLE

Manager

SIGNATURE

Wayne O Stant

DATE

11-14-06

(This space for State use only)

APPROVED 12/14/2006

Earlene Russell

(5/2000)

Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

DEC 07 2006

DIV. OF OIL, GAS & MINING

FALCON ENERGY LLC (N6710) TO RUNNING FOXES PETROLEUM, INC (N2195)

well name	sec	twp	rng	api	entity	lease	well	stat	qtr_qtr	l_num	op no
CHASE GROSSMAN 1	31	190S	240E	4301915014	8174	Federal	GW	S	SENE	UTU-012362B	N6710
SWANSON FEDERAL UTI 31-72	31	200S	240E	4301915771	9653	Federal	GW	S	NENE	UTU-011879A	N6710
FEDERAL 30-88X	30	200S	240E	4301930006	9659	Federal	GW	S	SESE	UTU-027403	N6710
FEDERAL 1-355	09	200S	230E	4301930115	240	Federal	OW	P	SENE	UTU-6355B	N6710
FEDERAL 3-355	09	200S	230E	4301930123	10947	Federal	GW	S	NENE	UTU-6355B	N6710
THOMAS FED 8	13	200S	230E	4301930148	565	Federal	GW	S	NESE	UTU-7623	N6710
ROBERT S WEST WK 1	01	210S	230E	4301930266	566	Federal	OW	P	SWSW	UTU-17309	N6710
WK 3	01	210S	230E	4301930267	566	Federal	OW	S	SWNW	UTU-17309	N6710
WK 2	01	210S	230E	4301930270	566	Federal	GW	S	SWSE	UTU-17309	N6710
W-KOLMAN FED 1-14	01	210S	230E	4301930299	566	Federal	OW	S	SWNE	UTU-17309	N6710
JACOBS 1	13	200S	230E	4301930378	567	Federal	GW	P	SWSW	UTU-7945	N6710
CISCO 3	27	200S	230E	4301930404	4500	Federal	GW	S	NENW	UTU-17245A	N6710
WK 1-13	01	210S	230E	4301930420	566	Federal	OW	S	SESW	UTU-17309	N6710
FED CISCO 1	27	200S	230E	4301930456	4500	Federal	GW	S	SENE	UTU-17245A	N6710
FEDERAL LANSDALE 3	29	200S	240E	4301930458	9185	Federal	OW	P	SWNE	UTU-7218	N6710
CISCO FEDERAL 1	10	210S	230E	4301930475	8171	Federal	GW	P	SWSE	UTU-30956A	N6710
JACOBS FED 1-25	25	200S	230E	4301930486	568	Federal	OW	P	SENE	UTU-7623	N6710
FEDERAL 24-1	24	200S	230E	4301930510	569	Federal	GW	S	SESW	UTU-7623	N6710
PETRO FED 15-3	15	210S	230E	4301930523	8212	Federal	GW	S	SENE	UTU-75141	N6710
PETRO 15-5-80A	15	210S	230E	4301930611	2241	Federal	GW	P	NWNE	UTU-75141	N6710
CP 1-4	01	210S	230E	4301930671	566	Federal	OW	P	SESW	UTU-17309	N6710
CP 1-5	01	210S	230E	4301930674	566	Federal	GW	PA	SESW	UTU-17309	N6710
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	P	SESW	UTU-19037	N6710
KATHY 1	24	200S	230E	4301930906	8183	Federal	GW	S	NWSE	UTU-15049	N6710
HOPE 2	24	200S	230E	4301930907	640	Federal	OW	S	NWNE	UTU-17610	N6710
NICOL 1	24	200S	230E	4301930908	8184	Federal	GW	S	SWSE	UTU-75894	N6710
HOPE 4	24	200S	230E	4301930909	11170	Federal	GW	S	NENE	UTU-17610	N6710
FEDERAL 3-037	03	200S	230E	4301930992	13039	Federal	OW	S	SESW	UTU-19037	N6710
FED PIONEER 2A	13	200S	230E	4301930993	10976	Federal	GW	P	SESW	UTU-0148171B	N6710
FEDERAL 7-037	03	200S	230E	4301931015	250	Federal	OW	S	SWSE	UTU-19037	N6710
MARTHA 1	30	200S	240E	4301931024	9655	Federal	GW	S	NWNW	UTU-027403	N6710
CISCO SS 15-8	15	200S	230E	4301931052	2285	Federal	OW	S	NWSE	UTU-64270	N6710
CISCO SPRINGS B 1	15	200S	230E	4301931065	6683	Federal	OW	S	NESE	UTU-62845	N6710
CISCO SPRINGS A 1	09	200S	230E	4301931076	6682	Federal	GW	S	NWNE	UTU-62845	N6710
CISCO SPRINGS B 2	15	200S	230E	4301931115	6684	Federal	GW	S	NESE	UTU-62845	N6710
MUSTANG 3-1	03	200S	230E	4301931128	9860	Federal	GW	S	SWSW	UTU-6791	N6710
CISCO SPRINGS 24-3	24	200S	230E	4301931179	571	Federal	GW	PA	NESW	UTU-7623	N6710
THOMAS 2A	13	200S	230E	4301931182	572	Federal	GW	S	SWSE	UTU-7623	N6710
MARTHA 4	30	200S	240E	4301931212	9655	Federal	GW	P	SWNW	UTU-027403	N6710
M P D 9-2	09	210S	230E	4301931216	9801	Federal	GW	S	NESE	UTU-30956	N6710
LEN 13-3	13	200S	230E	4301931217	572	Federal	GW	S	SESE	UTU-7623	N6710
LEN 24-4	24	200S	230E	4301931223	573	Federal	GW	S	NWSW	UTU-7623	N6710
ROBIN G NO 24-1	24	200S	230E	4301931255	10837	Federal	GW	P	SENE	UTU-58207	N6710
ROBIN G 24-4	24	200S	230E	4301931261	10963	Federal	GW	S	SENE	UTU-58207	N6710
FEDERAL 1-355A	09	200S	230E	4301931265	10941	Federal	GW	P	SENE	UTU-6355B	N6710
MPD 10-2C	10	210S	230E	4301931276	9801	Federal	OW	P	NWSW	UTU-30956	N6710
MPD 15-2	15	210S	230E	4301931277	11003	Federal	GW	S	SENE	UTU-0148172	N6710
MPD 9-2B	09	210S	230E	4301931281	9801	Federal	GW	S	NWSE	UTU-30956	N6710
M6-130	24	200S	230E	4301931346	12343	Federal	OW	P	SENE	UTU-58207	N6710
POWELSON 1	24	200S	230E	4301931374	12893	Federal	OW	PA	SESE	UTU-75984	N6710
STOUT 2	24	200S	230E	4301931375	12894	Federal	OW	S	NESE	UTU-75984	N6710
ROBERTS 1	24	200S	230E	4301931376	12895	Federal	GW	P	SESE	UTU-75894	N6710

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 04/30/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/30/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

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**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

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**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 7.12.01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:** Wells were obtained through the bankruptcy of Saturn Resources-see documentation in file.

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**5/15/2006**

**FROM: (Old Operator):**

N6710-Falcon Energy, LLC  
1137 19 Rd  
Fruita, CO 81521-9678  
Phone: 1 (970) 858-8252

**TO: ( New Operator):**

N2195-Running Foxes Petroleum, Inc.  
7060 B S. Tucson  
Centennial, CO 80112  
Phone: 1 (720) 377-0923

**CA No.**

**Unit:**

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 12/7/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 5/31/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/6/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 6097088-0143
- 6a. (R649-9-2)Waste Management Plan has been received on: requested 12/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on:
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 6/19/2006 BIA
8. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
9. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 12/14/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 12/14/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: UTB000207
2. Indian well(s) covered by Bond Number: n/a
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - a. The **FORMER** operator has requested a release of liability from their bond on: n/a  
The Division sent response by letter on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Two wells remain in dispute regarding leases and were not moved - 4301930713 TXO Springs 9-1 and 4301931284 FZ 22-3

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
**Running Foxes Petroleum**

3a. Address  
**7060 B South Tucson Way Centennial, CO 80112**

3b. Phone No. (include area code)  
**720-889-0510**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SE SW 500' fsl & 2440' fwl  
S3 T20S R23E**

5. Lease Serial No.

**UTU-19037**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**Federal 2-037**

9. API Well No.

**43-019-308-64-00-00**

10. Field and Pool, or Exploratory Area

**Greater Cisco**

11. County or Parish, State

**Grand County, Utah**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

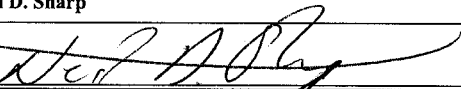
**This sundry is to inform the BLM that Running Foxes Petroleum has resumed production (12/01/06) on the aforementioned well. If any further information is required please contact Running Foxes Petroleum via the contact information listed.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Neil D. Sharp**

Title **Geologist**

Signature



Date

**04/28/08**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**RECEIVED**

**MAY 06 2008**

**DIV. OF OIL, GAS & MINING**

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/11/2010**

<b>FROM: (Old Operator):</b> N2195-Running Foxes Petroleum, Inc. 7060B South Tucson Way Centennial, CO 80112  Phone: 1 (720) 889-0510	<b>TO: ( New Operator):</b> N2255-Peak Oil Tools PO Box 304 Loma, CO 81524  Phone: 1 (970) 850-4118
--	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
FEDERAL 2-037	03	200S	230E	4301930864	250	Federal	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/14/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/14/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/16/2011
- Is the new operator registered in the State of Utah: Business Number: Privately Owned
- (R649-9-2) Waste Management Plan has been received on: OK
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 12/1/2010 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/16/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/16/2011
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000006
- Indian well(s) covered by Bond Number:
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number
- The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **U-19037**  
6. If Indian, **2010 NOV 22 PM 1:07**

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.  
Federal #2-037

2. Name of Operator  
Peak Oil Tools

9. API Well No.  
43-019-30864

3a. Address  
P O Box 304  
Loma, CO 81524

3b. Phone No. (include area code)  
970-250-4118

10. Field and Pool or Exploratory Area  
Cisco Springs

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
500' FSL 2440' FWL SESW Sec 3, T20S, R23E

11. Country or Parish, State  
Grand County, UT

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Change of Operator
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please be advised that Peak Oil Tools will assume operation of the referenced well from Running Foxes effective December 1, 2010.

Bond coverage is provided by Peak Oil Tools bond #0331498179-34.

LIT 5000006

RECEIVED

JAN 24 2011

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)  
Lyle D. Anthony

Title Owner

Signature

Date 11/18/2010

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

ACCEPTED

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title Division of Resources  
Office Moab Field Office

Date 12/1/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

LC: 4006M

Conditions Attached

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:  
RUNNING FOXES PETROLEUM, INC. *N2195*

3. ADDRESS OF OPERATOR:  
7060B South Tucson Way CITY Centennial STATE CO ZIP 80112

PHONE NUMBER:  
(720) 889-0510

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 500' FSL / 2440' FWL

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 3 20S 23E 6

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective November 11, 2010; RUNNING FOXES PETROLEUM, INC. has sold this well and transferred the ownership of this well to PEAK OIL TOOLS.

PEAK OIL TOOLS, accepts ownership of this well location and condition as is.

*Lyle D. Anthony*  
Lyle D. Anthony, Owner *N2255*  
PO Box 304  
Loma CO 81524 970 250-4118  
BOND UTB 000006

*2-10-2011*  
Date

NAME (PLEASE PRINT) Kent Keppel

TITLE Landman

SIGNATURE

DATE 2/8/2011

(This space for State use only)

APPROVED *2/16/2011*  
*Earlene Russell*  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

FEB 14 2011

DIV. OF OIL, GAS & MINING



Peak Oil Tools  
Well No. 2-037  
Section 3, T20S, R23E  
Lease UTU19037  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Peak Oil Tools is considered to be the operator of the above well effective December 1, 2010, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UTB000006 (Principal – Peak Oil Tools) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.